

Shelby Energy Cooperative, Inc.

ADOPTION NOTICE

The undersigned SHELBY ENERGY COOPERATIVE, INC.
(Name of Utility) System
of 620 Old Finchville Road
Shelbyville, KY 40065 hereby adopts, ratifies, and makes its own, in
every respect as if the same had been originally filed and posted by it, all tariffs and
supplements containing rates, rules and regulations for furnishing _____
electricity service at certified territory
(Nature of Service)

in the Commonwealth of Kentucky, filed with the Public Service Commission of Kentucky
by SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
(Name of Predecessor)
of 620 Old Finchville Road
Shelbyville, KY 40065, and in effect on the 4th day of _____
June, 19 97, the date on which the public service business of the said
SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION
(Name of Predecessor)

was taken over by it.

This notice is issued on the 11th day of June, 19 97, in conformity
with 807 KAR 5:011, Section 11, of the Regulations for the filing of Tariffs of Public Utilities
with the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

Authorized by K.P.S.C. ORDER NO. _____

SHELBY ENERGY COOPERATIVE, INC.

By, _____

Dudley Bottom, Jr.
Dudley Bottom, Jr.

President and General Manager

P.S.C. Ky No. 8

Cancels P.S.C. Ky No. 7

SHELBY ENERGY COOPERATIVE, INC.

of

SHELBYVILLE, KENTUCKY 40065

RATES, RULES AND REGULATIONS FOR FURNISHING

at

Counties of: Shelby, Henry, Trimble, Carroll, Owen, Franklin,

Oldham, Jefferson, Spencer, and Anderson

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued

June 11, 1997

Effective

June 4, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued By Shelby Energy Cooperative, Inc.
(Name of Utility)

JUN 04 1997

By

Dudley Bottom, Jr.
Dudley Bottom, Jr.

President and General Manager

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Stephan Bui*
SECRETARY OF THE COMMISSION

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 8
1st Revised SHEET NO. 1
CANCELLING P.S.C. NO. 8
Original SHEET NO. 1

RULES AND REGULATIONS

1. SCOPE

- (T) This schedule of Rules and Regulations is hereby made a part of all contracts for electric service received from Shelby Energy Cooperative Inc., hereinafter referred to as the Cooperative, and applies to all service received, whether such service is based upon a contract, agreement, signed application, or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and rules. Regulations are on file at the Cooperative's office and can be obtained there from Cooperative personnel. All Rules and Regulations shall be in effect so long as they do not conflict with Public Service Commission Rules and Regulations.

2. REVISIONS

- (T) These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval by Shelby Energy Cooperative, Inc.'s Board of Directors and the Public Service Commission. Such changes, when effective, shall have the same force as the present Rules and Regulations.

3. SERVICE AREA

The Cooperative furnishes electric power supplied in portions of Shelby, Henry, Trimble, Carroll, Oldham, Franklin, Owen, Spencer, Anderson, and Jefferson Counties.

4. AVAILABILITY

Available to all members of the Cooperative as specified in the tariff sheets and classifications of service.

5. AVAILABILITY OF SERVICE TO DELINQUENT MEMBERS

If an application is received by a person residing with a delinquent member at the premises where power was supplied to the delinquent member, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent member.

FEB 13 1998
PURSUANT TO THE
SECTION 9(1)
BY: Shelbyville

DATE OF ISSUE: January 13, 1998
ISSUED BY: Dudley B. Batten, Jr.
Name of Officer

EFFECTIVE DATE: February 13, 1998
President & General Manager
Title

Shelbyville, KY 40065
Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 2
CANCELLING P.S.C. NO. 7
SHEET NO.

RULES AND REGULATIONS

6. EASEMENTS

Each member, together with his/her spouse and all other real estate title owners, shall grant or convey to the Cooperative, without cost, any permanent easements reasonably required by the Cooperative to provide electric service to that member for the installation, maintenance, and operation of the Cooperative's electrical distribution system, both existing and future, with right of ingress and egress for these purposes over the Member's property, provided such electrical distribution system is located on real estate owned, rented, or otherwise controlled by the member. The failure or refusal to convey such easements shall constitute grounds for discontinuing service.

7. RIGHT OF ACCESS

Each member shall, at the time of application provide the Cooperative with permits or shall sign right-of-way easements furnished by said Cooperative. The Cooperative shall at all reasonable hours have access to meters, service connections, and other property owned by it and located on the consumer's premises for purposes of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending, and maintaining on, over, or under such lands and premises, or removing therefrom its electrical distribution system, new or existing lines, wires, poles, anchors, and other necessary parts.

Any employee or agent of the Cooperative whose duties require him/her to enter the consumer's premises shall wear a distinguishing uniform or insignia, identifying him/her as an employee of the Cooperative, or carry on his/her person a badge or other identification which will identify them as an employee or agent of the Cooperative, the same to be shown upon request.

8. NO PREJUDICE OF RIGHTS

Failure by the Cooperative to enforce any of the terms of these Rules and Regulations shall not be deemed as a waiver of the right to do so.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE:

ISSUED BY:

Daddy Bottom Jr.
Name of Officer

President & General Manager
Title

PURSUANT TO 807 KAR 6.011,
SECTION 9(1)
BY: Stephan B. C.
Secretary of the Commission
Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR	All Territory Served
P.S.C. No.	9
1st Revised	SHEET NO. 3
CANCELLING P.S.C. NO.	8
Original	SHEET NO. 3

RULES AND REGULATIONS

9. APPLICATION OF ELECTRIC SERVICE

Each prospective member and/or spouse desiring electric service will be required to sign the Cooperative's form of "Application for Membership and Electric Service". Also, where applicable, the prospective consumer must sign a contract pertaining to their particular service. The prospective consumer must provide the Cooperative with all necessary electrical permits and fully executed right-of-way easements for his/her property, and all necessary load information at the time of application for service. The consumer may be required to furnish his/her Social Security number, phone number, permanent address, place of employment, and name of spouse.

10. (T) MEMBERSHIP

- (T) No member may hold more than one membership in the Cooperative. Discontinuance of service
- (T) will automatically terminate membership. Membership is not transferable from one member to
- (T) another.

11. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor troubles, or by action of the elements, or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

12. NON-STANDARD SERVICE

The member or consumer shall pay the cost of any special installation necessary to meet his/her requirements for service at other than standard voltage, or for the supply of closer voltage regulation than required by standard practices.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 23 1997

DATE OF ISSUE: September 23, 1997

ISSUED BY:

Dudley Bottom
Name of Officer

EFFECTIVE DATE: PURSUANT TO 807 KAR 5011, October 23, 1997
SECTION 9 (1)

President & General Manager, Shelbyville, KY 40065

Title SECRETARY OF THE COMMISSION Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
RULES AND REGULATIONS

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 4
CANCELLING P.S.C. NO. 7
SHEET NO.

13. BILLING

The Cooperative's billing period and billing procedures are as specified in the applicable rate schedule/tariff for electric service. Failure to receive the bill will not release the consumer from payment obligation.

14. DEPOSITS

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for consumers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the consumer's bill, except that no refund or credit will be made if the consumer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a consumer's showing of satisfactory credit or payment history, and required deposits will be returned after one (1) year if the consumer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the consumer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the consumer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the consumer.

Residential/Commercial consumer's deposit shall be based upon actual usage of the consumer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar consumers and premises in the system. The deposit amount shall not exceed 2/12 of the consumer's actual or estimated annual bill where bills are rendered monthly.

In determining whether a deposit will be required or waived, the following criteria will be considered:

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY:

Darby Batten Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 9
1st Revised SHEET NO. 5
CANCELLING P.S.C. NO. 8
Original SHEET NO. 5

RULES AND REGULATIONS

14. DEPOSITS (continued)

1. Previous payment history with the Cooperative. If the consumer has no previous history with the Cooperative, statements from other utilities, banks, etc. may be presented by the consumer as evidence of good credit.
2. Whether the consumer has an established income or line of credit.
3. Length of time the consumer has resided or been located in the area.
4. Whether the consumer owns property in the area.
5. Whether the consumer has filed bankruptcy proceedings within the last seven years.
6. Whether another consumer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.
- (T) 7. Whether the member has a satisfactory credit record and rating as reported by credit bureaus/agencies.
- (T) 8. Whether the member has been found to have previously diverted or tampered with service.

If a deposit is held longer than 18 months, the deposit will be recalculated at the consumer's request based on the consumer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential consumer or 10% for a non-residential consumer, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the consumer's bill. No refund will be made if the consumer's bill is delinquent at the time of the recalculation.

15. LEVELIZED (BUDGET) BILLING

Levelized/Budget Billing is available to all residential customers. The Levelized Payment Plan for each account is determined by:

1. A. For consumers on service with twelve (12) month's usage history, the charges for the past twelve (12) month's usage will be totaled.

For consumers with less than twelve (12) month's usage history, the available monthly charges for usage plus monthly charges from previous usage history to equal twelve (12) consecutive month's usage will be totaled. If no previous usage history is available, the remaining month's charges will be estimated by the Cooperative based on the electric needs of the service location.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: September 26, 2001

EFFECTIVE DATE:

October 26, 2001

ISSUED BY:

Dwight B. Batten Jr.
Name of Officer

President and CEO

Title

Shelbyville, KY 40065

Phone: 502/266-5011

Address

BY: *Stephen D. Bell*
SECRETARY OF THE COMMISSION

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

RULES AND REGULATIONS
PURSUANT TO KRS 207 KAR 5.011.
SECTION 9(1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 6
CANCELLING P.S.C. NO. 7
SHEET NO.

15. LEVELIZED (BUDGET) BILLING

1. A. For new consumers connecting to an established service location, charges for twelve (12) consecutive month's usage from previous usage history will be totaled. If no previous usage history is available, the charges will be estimated by the Cooperative based on the electric energy needs of the service location.
- For consumers connecting to a new service location, the charges will be estimated by the Cooperative based on the electric energy needs of the service location.
- B. Dividing this total by twelve (12). This amount will then be the monthly payment for the account. Accounts with estimated payments will be monitored monthly and adjusted if usage indicates that the account will not be current upon payment of last budget amount.
- C. Each month the twelfth (12th) month of charges is dropped and the current month of charges added, keeping a twelve (12) month current average, thereby never having a catch-up month. Estimated accounts will be monitored monthly and adjusted if usage indicates that the account will not be current upon payment of last budget amount.
2. Each monthly bill will reflect the actual amount of electricity used and the status of the member's account, including the current amount to be paid.
3. Consumer agrees to make monthly payments when due or the agreement will be voided and the total balance, if any, will be due and payable.
4. The agreement remains in effect until canceled by the consumer or the Cooperative or by the member's failure to make payments as outlined above.

16. PARTIAL PAYMENT PLAN

Consumers who are unable to pay their bills may come to the office during regular office hours and make arrangements for a partial payment plan and retention of service. The consumer must

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY:

Dwight Bottom Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
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Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

RULES AND REGULATIONS

PURSUANT TO 807 KAR 60.11.

SECTION 9 (1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

FOR	<u>All Territory Served</u>
P.S.C. No.	<u>8</u>
Original	SHEET NO. <u>7</u>
CANCELLING P.S.C. NO.	<u>7</u>
	SHEET NO. <u> </u>

16. PARTIAL PAYMENT PLAN (continued)

appear in person within the ten (10) day notice period to negotiate the partial payment plan to avoid collection of the bill or disconnection of the service.

The Cooperative shall negotiate and accept reasonable partial payment plans. The partial payment plan shall be mutually agreed upon and permit the consumer to become current in payment of the account within a timely manner. Should the partial payment plan extend for a period of longer than 30 days, the plan must be in writing and signed by the consumer. In addition to the payment of the current bill, the consumer may be offered an option of payment arrears by one (1) payment per month or more than one (1) payment per month. The consumer will be allowed to make additional payments or larger payments, at any time, in order to become current. The Cooperative will not negotiate a partial payment plan with a consumer who is delinquent under a previous partial payment plan.

17. CERTIFICATE OF NEED FROM DEPARTMENT FOR SOCIAL INSURANCE

Upon written certification from one of the Kentucky Department for Social Insurance offices, a consumer who is eligible for energy assistance under the Department's guidelines or is certified as being in genuine financial need, defined as any household with gross income at or below 130% of the poverty level, and who has been given a ten (10) day notice for nonpayment of his/her electric bill rendered between November 1 and March 31 and who presents such notice to the Department for Social Insurance, shall be allowed thirty (30) days in addition to such ten (10) day notice period in which to negotiate a partial payment plan with Shelby Energy provided such certification is delivered to Shelby Energy during the initial ten (10) day notice period by the applicant in person, by his/her agent, by mail, or by telephone call from an employee of the Department of Social Insurance. The thirty (30) day period shall begin to run at the end of the tenth day of the ten (10) day period.

When the consumer exhibits good faith by offering to make a present payment commensurate with his or her ability to do so and by agreeing to a repayment schedule which would permit the consumer to become current in the payment of his or her electric bill in a timely manner but no later than October 15, Shelby Energy will accept such partial payment plan. Shelby Energy

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY:

Dudley Bottom Jr.
Name of Officer

President & General Manager

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Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

RULES AND REGULATIONS
BY SECRETARY OF THE COMMISSION

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 8
CANCELLING P.S.C. NO. 7

SHEET NO.

17. CERTIFICATE OF NEED FROM DEPARTMENT FOR SOCIAL INSURANCE (continued)

will also inform the consumer on the reverse side of the (10) day notice of the telephone number and address of the nearest office of the Kentucky Cabinet for Human Resources, Department of Social Insurance.

18. LOCATION OF METERS

Meters shall be easily accessible for reading, testing, and making necessary adjustments and repairs and shall be located at a site designated by Shelby Energy.

19. MONITORING OF CONSUMER USAGE

If a customer is discovered to have an unusual deviation in his/her monthly usage, the Cooperative will contact that customer to investigate that unusual deviation and offer energy auditing services to assist in determining the source of the deviation.

The Cooperative utilizes computer programs to flag unusual deviations in a consumer's usage on consumer accounts. KWH readings are also compared to the previous month's reading to assure that the new reading is at least greater than the previous reading. Any extremely large variations are also marked at this time.

The computer programs used to monitor unusual deviations are:

- A. Data Entry Exception History: Immediately upon completion of data entry of new kWh readings, an exception listing appears which flags any readings that do not conform to previously set standards. Those standards are:
1. Attempt to enter a five digit reading to an account where only a four dial meter is installed.
 2. A reading which would generate a bill for over 5,000 kWh for all accounts.
 3. A reading which is lower than the previous month's reading.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE:

June 4, 1997

ISSUED BY:

Dwight Bottom Jr.
Name of Officer

President & General Manager

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Shelbyville, KY 40065

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

RULES AND REGULATIONS
BY SEYMOUR B. BELL
SECRETARY OF THE COMMISSION

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 9
CANCELLING P.S.C. NO. 7

SHEET NO.

19. MONITORING OF CONSUMER USAGE (continued)

- B. High-Low Exception Report: Before the monthly bill calculations, a high-low exception report is run which flags any readings which would generate a bill for usage 50% higher or 50% lower than the average of the three preceding months or the corresponding month one year ago.

If an unusual deviation cannot be readily determined, such as a keypunch error, the source document is checked to determine cause for exception listing.

If the cause for unusual deviation cannot be identified from available documents, a meter reader is dispatched to obtain a new reading. This reading is then compared to the reading previously entered to determine variance.

20. RECONNECTION CHARGE

When service has been disconnected for other than non-payment of a delinquent bill and the Cooperative is requested to reconnect at the same location, a fifty dollar (\$50.00) reconnect fee will be charged if reconnected outside regular working hours.

21. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a representative to the consumer's premises for collection of a delinquent account there may be a service call charge of twenty-five dollars (\$25.00) assessed if service is terminated, the bill is paid in the course of the trip, or payment arrangements are made. The charge can only be made once in a billing period. The charge will be due and payable at the time such delinquent account is collected.

In the event a member is disconnected for non-payment of a delinquent account and requests reconnection during regular working hours, a fifty dollar (\$50.00) service call charge shall be collected. After regular working hours, the service call charge will be seventy-five dollars (\$75.00).

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY:

Dudley Bottom Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 10
CANCELLING P.S.C. NO. 7
SHEET NO.

Name of Issuing Corporation

JUN 04 1997

RULES AND REGULATIONS
PURSUANT TO KRS 507.011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

22. CHECKS RETURNED - UNHONORED BY BANK

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter, stating the amount of the check and reason for its return. Returned checks will then be considered the same as a delinquent account, and if payment in full is not received for the check within ten (10) business days after notification, service may be discontinued as prescribed under the section of Rules #16, #17, #21, and #25 dealing with unpaid accounts. A \$10.00 service charge shall be added to all returned unhonored checks. The Cooperative shall have the right to refuse to accept checks in payment of an account from any consumer that has demonstrated poor credit risk.

23. TAMPERING

If meters or other property belonging to the Cooperative are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered, but not registered on the Cooperative's meter and for such replacement and repairs as are necessary, as well as for costs of inspection, investigation, and protective installations.

24. NOTICE OF TROUBLE

The consumer shall give immediate notice at the office of the Cooperative of any interruption or irregularities or unsatisfactory service and of any defects known to the consumer.

The Cooperative may, as it deems necessary, suspend supply of electrical energy to any consumer or consumers for the purpose of making repairs, changes or improvements upon any part of its system.

25. DISCONTINUANCE AND REFUSAL OR TERMINATION OF SERVICE

Any member desiring service discontinued or changed from one address to another shall give the Cooperative three (3) days' notice, in person, writing, or telephone, provided such notice does not violate contractual obligations or tariff provisions. The consumer shall not be responsible for charges for service beyond the three (3) day notice period if the consumer provides reasonable

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ISSUED BY:

Dudley Bottom Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

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Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 11
CANCELLING P.S.C. NO. 7
SHEET NO.

Name of Issuing Corporation

JUN 04 1997

RULES AND REGULATIONS
PURSUANT TO 807 KAR 5.01.

SECTION 9(1)

BY: Stephen D. Bell

25. DISCONTINUANCE AND REFUSAL OF SERVICE (continued)

access to the meter during the notice period. If the consumer notifies the utility of their request for termination by telephone, the burden of proof is on the consumer to prove that service termination was requested if a dispute arises.

The Cooperative may refuse or discontinue to serve an applicant or consumer under the following conditions:

- A. For noncompliance with its Rules and Regulations. However, the Cooperative shall not discontinue or refuse service to any consumer or applicant for violation of its Rules and Regulations without first having made reasonable effort to induce the consumer or applicant to comply with the Rules and Regulations as filed with the Public Service Commission. After such effort on the part of the Cooperative, service may be disconnected or refused only after the member shall have been given at least ten (10) days written notice of such intention, mailed to his/her last known address.
- B. When a dangerous condition is found to exist on the member's or applicant's premises, the service shall be discontinued without notice or refused, provided that the Cooperative notify the consumer or applicant immediately of the reasons for the discontinuance or refusal and the corrective action to be taken by them before service can be installed or restored.
- C. When a consumer or applicant refuses or neglects to provide reasonable access to the premises for the purposes of installation, operation, meter reading, maintenance, or removal of the Cooperative's property, employees or agents of the Cooperative may discontinue or refuse service only after the consumer or applicant shall have been given at least fifteen (15) days written notice of such intention.
- D. The Cooperative may not furnish service to any applicant when such applicant is indebted to the Cooperative for service furnished until such applicant shall have paid such indebtedness or negotiated a satisfactory agreement.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Dudley Bottom, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR	All Territory Served
P.S.C. No.	8
1st Revised	SHEET NO. 12
CANCELLING P.S.C. NO.	8
Original	SHEET NO. 12

RULES AND REGULATIONS

25. DISCONTINUANCE AND REFUSAL OR TERMINATION OF SERVICE (continued)

- E. The Cooperative may refuse or discontinue service to a member or applicant if the consumer or applicant does not comply with state, county, or other codes, rules, and regulations applying to such service.
- F. THE COOPERATIVE MAY DISCONTINUE SERVICE UNDER THE FOLLOWING CONDITIONS:

For non-payment of bills. However, the Cooperative shall not discontinue service to any member for non-payment of bills (including extra charges) without first having made reasonable effort to induce the member to pay same. The consumer shall be given at least ten (10) days written notice, but the disconnect shall not be effective for twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from the original bill. If, prior to discontinuance of service, there is delivered to the Cooperative office or to its employees empowered to discontinue service, payment of the amount in arrears, the discontinuance of service shall not be made, or where a written certificate is filed signed by a physician, a registered nurse, or a public health officer, stating that in the opinion of the person making the certification, discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until thirty (30) days elapse from the time of the Cooperative's notification to the member in writing of the existence of local, state, and federal programs providing for the payment of the Cooperative bills under certain conditions and of the offices to contact for such possible assistance. The written notice for any discontinuance of service shall advise the consumer of his/her rights to ~~PUBLIC SERVICE COMMISSION~~ **PUBLIC SERVICE COMMISSION** of Kentucky effective

26. INSPECTIONS

- (T) Shelby Energy Cooperative, Inc. shall not initiate new permanent electric service until the required certificate of approval has been issued by a certified electrical inspector, as required by local or state laws.

FEB 13 1998

PURSUANT TO 807 KAR 5011:
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: January 13, 1998
ISSUED BY: Dorothy Bottom, Jr.
Name of Officer

EFFECTIVE DATE: February 13, 1998
President & General Manager
Title

Shelbyville, KY 40065
Address

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 13
CANCELLING P.S.C. NO. 7

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

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27. TEMPORARY SERVICE

A member or consumer requesting temporary service may be required to pay all cost of construction, removing, connecting, and disconnecting service. Construction contractors, camps, campsites, barns, barnsites, sawmills, oil wells, carnivals, fairs, camp meetings, etc., after making application for service, will be provided service after they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit for estimated kWh usage.

Upon termination of temporary service, the payment paid on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary member or consumer.

Temporary service used for such construction may only be utilized for a period not to exceed twelve (12) months after which time the service will be disconnected unless a written extension of time is obtained from the Cooperative.

28. CONSUMER'S LIABILITY

The consumer shall assume full responsibility for service upon his/her premises at and from the point of delivery thereof, and for wires, apparatus, devices, and appurtenances thereon used in connection with service. Consumer shall indemnify, hold harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage, or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of electricity by consumer at or on the consumer's side of point of delivery.

29. PROTECTION OF THE COOPERATIVE EQUIPMENT

The consumer shall protect the equipment of the Cooperative on his/her premises and shall not interfere with or alter or permit interference with or alteration of the Cooperative's meter or other property except by duly authorized representatives of the Cooperative.

For any loss or damage to the property of the Cooperative due to or caused by or arising from carelessness, neglect, vandalism, or misuses by the consumer or other unauthorized persons, the

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ISSUED BY:

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Shelbyville, Kentucky

Name of Issuing Corporation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
RULES AND REGULATIONS

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

FOR All Territory Served
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29. PROTECTION OF THE COOPERATIVE EQUIPMENT (continued)

cost of the necessary replacement and repairs shall be paid for by the consumer. After proper negotiations with the Cooperative and if unable to reach an agreement, a court of law having jurisdiction over the parties shall determine the cost.

30. POINT OF DELIVERY

1. A. Approval shall be obtained from the Cooperative as to the proper location for a service entrance.
 - B. Service entrances will be located on the exterior of the building nearest to the Cooperative's lines. For members desiring service entrances on any building at a location other than that closest to the Cooperative's lines, the additional estimated cost of such special construction as may be found necessary shall be borne by the member, and such cost shall be paid in advance before service can be connected.
 - C. Service entrances, both overhead and underground, shall be installed in accordance with applicable codes, and the Cooperative shall not connect until the required certificate of compliance has been issued by the required certified electrical inspector. In event of an emergency, a temporary waiver may be issued by the Cooperative to allow connection pending completion of electrical inspection.
2. Point of service (or delivery) shall be that point where the facilities of the Cooperative join the member's facilities, irrespective of the location of the meter, and will normally be at the weatherhead on overhead lines and at the meter base on underground service. All wiring and equipment beyond this point of service shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the member's load requirements.

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BY: Stephan D. Bell

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31. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors of this Cooperative.

32. METER BASES

Meter bases are provided by the Cooperative for all normal new services and all normal service upratings. Special designs or unusual situations may require a contribution from the member.

33. METER READING

The Cooperative will provide meter reading services to all consumer accounts in accordance with the rates and tariffs filed with the Public Service Commission.

34. SEPARATE METER FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the consumer's premises. Any consumer desiring service at two or more separately metered locations of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes, except by written contract approved by the Board of Directors of the Cooperative. Only one residence may be served for each meter location.

35. FRAUDULENT USE

When the Cooperative has discovered evidence that by fraudulent or illegal means, a consumer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained same without being properly measured, the service to the consumer may be disconnected immediately and without notice. Within 24 hours after such termination, the utility shall send written notification to the consumer of the reasons for termination or refusal of service and of the consumer's right to challenge the termination by filing a complaint with the Public

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35. FRAUDULENT USE (continued)

Service Commission. The Cooperative shall not be required to restore service until the Cooperative has been reimbursed for the estimated amount of service rendered and the cost incurred by fraudulent use.

It shall be the duty of the Cooperative before making service connections to a new consumer to ascertain the condition of the meter and service facilities for such consumer in order that prior fraudulent use of the facilities, if any, will not be attributed to the new consumer, and the new consumer shall be afforded the opportunity to be present at such inspection. The Cooperative shall not be required to render service to such consumer until all defects in the consumer-owned portion of the service, if any, have been corrected.

36. METER POLE

The Cooperative may, upon request, serve a meter pole to be wired by the consumer. The electrical load should be sufficient to justify at least a 200 ampere service. A means of disconnect satisfying National Electric Code requirements shall be installed on the load side of the meter base. The meter pole and all equipment on said pole, exclusive of the meter shall be installed and owned by the consumer. The pole location shall be determined by the Cooperative and the service must comply with the applicable codes and be inspected as required by state and local laws.

37. RELOCATION OF LINES

When the Cooperative is requested or required to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met:

- A. The relocation is made for the convenience of the Cooperative.
- B. The relocation will result in a substantial improvement in the Cooperative's facilities.

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37. RELOCATION OF LINES (continued)

- C. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

38. A. NORMAL SERVICE EXTENSIONS

An extension to a permanent residence of one thousand (1,000) feet or less shall be made by Shelby Energy to its existing distribution line without charge for a prospective member who shall apply for and agree to use the service for one year or more and provides guarantee for such service. The "service drop" to the structure from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 KVA. Any extensions to a consumer who may require polyphase service or whose installed transformer capacity will exceed 25 KVA will be required to pay in advance additional cost of construction which exceeds that for a single phase line where the installed transformer capacity does not exceed 25 KVA.

38. B. OTHER EXTENSIONS

1. When an extension of Shelby Energy's line to service a member or a group of members amounts to more than 1,000 feet per member, the total cost of the excessive footage over 1,000 feet per member shall be deposited by the applicant or applicants based on the estimated cost of the total extension.
2. Each member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member or members who paid for the excess footage the cost of 1,000 feet of the extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total

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38. B. OTHER EXTENSIONS (continued)

2. amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made. For additional consumers connected to an extension or lateral from the distribution line, the Cooperative shall refund to any consumer who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.
3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year; but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.
4. The member may elect to clear the right-of way to reduce his cost of connection.

39. LINE EXTENSION TO MOBILE HOMES

- A. All extensions up to 300 feet from the nearest facility shall be made ~~at the member's~~ ^{PUBLIC SERVICE COMMISSION} ^{without charge.}
- B. All required fee charges and advances shall be paid before construction begins, and mobile home must be set in place before service can be extended. ^{EFFECTIVE} ^{FEB 13 1998}
- C. The consumer shall install and own the meter pole and it shall meet the requirements of the applicable codes and shall be located at a site designated by Shelby Energy ^{PURSUANT TO 807 KAR 5011} ^{SECTION 9 (1)}

(T)

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39. LINE EXTENSION TO MOBILE HOMES (continued)

(T) D. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative will charge a Consumer Advance For Construction (CAFC) based on the cost of construction for the portion of service beyond 300 feet, up to 1,000 feet.

1. The CAFC shall be refunded to the consumer over a four year period in equal amounts for each year the service is continued, and the start of the period refund begins with the initial billing date.

2. If the service is disconnected for a period of sixty (60) days or should the mobile home be removed and another not take its place or be replaced by a permanent structure, the remainder of the CAFC shall be forfeited.

3. No refunds shall be made to any consumer who did not make the CAFC originally.

4. The member may elect to clear the right-of-way to reduce his cost of connection.

E. For extensions greater than 1,000 feet the provisions, as stated in Part D, apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the utility will charge the consumer the cost of construction for that portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:

1. Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions of (38B) will apply.

F. Mobile home meter poles shall be wired and inspected according to the applicable codes and shall be wired and inspected at the expense of the consumer.

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39. LINE EXTENSION TO MOBILE HOMES (continued)

- G. Any consumer who puts up a mobile home line extension CAFC and replaces his mobile home with a permanent residence which is connected directly to the line for which the CAFC was made, shall be refunded the CAFC upon terms and conditions of the normal service extension policy for permanent residence.

40. ELECTRIC SERVICE TO CAMPS AND BARNs, PUMPS, ETC.

- (T) A. Construction to a permanent camp, campsite, barn, or barnsite, or other services with low
(T) usages, whereby low usage is any usage pattern that is substantially less than that of an
(T) average permanent single family residence, is as follows:
- B. All required fee charges and advances shall be paid before construction begins.
- (T) C. All extensions up to 300 feet from the nearest facility shall be made without charge.
- D. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the
(T) Cooperative will charge a Consumer Advance for Construction (CAFC) based on the cost
of construction for the portion of service beyond 300 feet, up to 1,000 feet. The deposit
for that portion greater than 300 feet and less than 1,000 feet is subject refund as follows:
1. The CAFC shall be refunded to the consumer over a four year period in equal
amounts for each year the service is continued, and the start of the period refund
begins with the initial billing date.

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2. If the service is disconnected for a period of sixty (60) days or should the service be removed and another not take its place or be replaced by a permanent structure, the remainder of the CAFC shall be forfeited.

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41. UNDERGROUND ELECTRIC SERVICE (continued)

D. Installation of Underground Distribution System Within New Subdivision

12. All electrical facilities shall be installed and constructed to comply with the Rules and Regulations of the Public Service Commission, all applicable codes, and Shelby Energy specifications.
13. For all other developments that do not meet the conditions set forth in these rules, underground distribution will be installed provided a Customer Advance For Construction to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

42. METER TESTING

Each and every watt-hour meter installed by the Cooperative on consumer's premises shall be tested periodically without charge to the consumer. Any other request for meter test shall be complied with by the Cooperative and the consumer may be required to pay a \$25.00 meter test deposit. If the meter tests more than 2% fast, the \$25.00 deposit shall be returned to the consumer and a credit, based on Public Service Commission Rules and Regulations, shall be issued by the Cooperative to the consumer. If the meter is more than 2% slow, the member shall be billed for the difference, based on Public Service Commission Rules and Regulations. If the meter tests within the Commission's limits, the \$25.00 may be retained to offset the cost of the meter test. Such tests may not be made more frequently than once each twelve (12) months.

43. TAXES

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable subscribers, the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for schools authorized by KRS 160.613 shall be added to all applicable subscribers' bills in accordance with KRS 160.617, which authorizes a rate increase for the school tax.

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BY: Stephen D. Bell
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41. UNDERGROUND ELECTRIC SERVICE (continued)

- B. Applicant - The developer, builder, or other person, partnership, association, corporation, or governmental agency applying for the installation of an underground electric distribution system.

Building - A structure enclosed within exterior walls or fire walls built, erected, or framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - A structure enclosed within exterior walls or fire walls, built, erected, and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - Electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Commission - The Public Service Commission

Trenching and Backfilling - Opening and preparing the ditch for the installation of conduits, raceways, and conductors, providing a sand bedding when required, and the compacting and backfilling of trench to ground level.

C. Right-of-Way and Easements

1. The Cooperative shall construct or cause to be constructed, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the Cooperative's equipment and which the Cooperative has the legal right to occupy, and the public lands and

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41. UNDERGROUND ELECTRIC SERVICE *By Stephen D. Bell*
SECRETARY OF THE COMMISSION

- C. 1. private property across which rights-of-way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights-of-way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the applicant in reasonable time to meet service requirements. The applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative, obligating the applicant and subsequent property owners to provide continuing access to the Cooperative for operation, maintenance, or replacement of its facilities, and to prevent any encroachment in the Cooperative's easement including changes in grade or elevation thereof.

D. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment, and meter cabinets may be placed above ground.
3. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authority or chosen by the applicant, in

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BY: *Stacy O. Bell*
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41. UNDERGROUND ELECTRIC SERVICE (continued)

D. Installation of Underground Distribution System Within New Subdivision

3. either of which case the differential cost of underground shall be borne by the applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative). However, nothing in this policy shall be interpreted to require the Cooperative to extend to service portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by the applicant shall be determined from the total footage of single-phase primary, secondary and service conductor to be installed at an average per foot cost differential in accordance with the average cost differential filed with the Public Service Commission. Where rock, shale, or other impairments are anticipated or encountered in construction, the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to contribute the entire estimated cost of the extension. If this is done, the amount contributed in excess of the normal charge for the underground extensions, as provided in Paragraph 5 above shall be refunded to the Applicant over a ten (10) year period as provided by the Public Service Commission.
7. The Cooperative normally will perform or cause to be performed all necessary trenching and backfilling. The Applicant may elect to perform all necessary

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41. UNDERGROUND ELECTRIC SERVICE (continued)

D. Installation of Underground Distribution System Within New Subdivision

7. trenching and backfilling in accordance with the Cooperative's specification. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling. However, the Cooperative personnel must be present at the time of backfilling if the Applicant elects to trench and backfill.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base. The Applicant may elect to perform the trenching, conduit installation, and backfilling relative to the installation of the service lateral. This work performed by the applicant must be inspected and approved by Cooperative personnel or agents before backfilling is completed. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for such work.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the Cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.

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41. UNDERGROUND ELECTRIC SERVICE (continued)

D. Installation of Underground Distribution System Within New Subdivision

12. All electrical facilities shall be installed and constructed to comply with the Rules and Regulations of the Public Service Commission, all applicable codes, and Shelby Energy specifications.
13. For all other developments that do not meet the conditions set forth in these rules, underground distribution will be installed provided a Customer Advance For Construction to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

42. METER TESTING

Each and every watt-hour meter installed by the Cooperative on consumer's premises shall be tested periodically without charge to the consumer. Any other request for meter test shall be complied with by the Cooperative and the consumer may be required to pay a \$25.00 meter test deposit. If the meter tests more than 2% fast, the \$25.00 deposit shall be returned to the consumer and a credit, based on Public Service Commission Rules and Regulations, shall be issued by the Cooperative to the consumer. If the meter is more than 2% slow, the member shall be billed for the difference, based on Public Service Commission Rules and Regulations. If the meter tests within the Commission's limits, the \$25.00 may be retained to offset the cost of the meter test. Such tests may not be made more frequently than once each twelve (12) months.

43. TAXES

Pursuant to the authority vested in KRS 139.210, there shall be added to the bill of all applicable subscribers, the sales and use tax imposed by KRS 139.200. The Utility Gross Receipts License Tax for schools authorized by KRS 160.613 shall be added to all applicable subscribers' bills in accordance with KRS 160.617, which authorizes a rate increase for the school tax.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY:

Dwight Bottom Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 27
CANCELLING P.S.C. NO. 7
SHEET NO.

RULES AND REGULATIONS

44. VOLTAGE FLUCTUATIONS CAUSED BY MEMBER OR CONSUMER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Distribution System. The Cooperative may require the consumer, at his/her own expense, to install suitable apparatus which will reasonably limit such fluctuation.

45. CONFLICT

In case of conflict between any provisions of any rate schedule and the schedule of Rules and Regulations, the rate schedule/tariff shall apply.

46. FILING AND POSTING

A copy of these Rules and Regulations, together with a copy of the Cooperative's schedule of rates and charges, shall be kept open to inspection at the office of the Cooperative.

47. CLASSIFICATION OF CONSUMERS

Classification of consumers for accounting purposes is in accordance with the prescribed RUS Manual of Accounts.

48. STANDARD NOMINAL VOLTAGES

The standard nominal voltages for single and polyphase services throughout the distribution system are as specified below. Availability of a service voltage(s) is contingent upon existing service voltages(s) and other system parameters.

Single Phase (volts)

Three Phase (volts)

120/240

120/208 Y

240/480

240 delta

7,200

240 delta, 120/240 lighting

14,400

277/480 Y

480 delta

7,200/12,470 Y

14,400/24,940 Y

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY:

Dudley Britton, Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 8
2nd Revised SHEET NO. 28
CANCELLING P.S.C. NO. 7
1st Revised SHEET NO. 28

RULES AND REGULATIONS

49. COOPERATIVE BILLING STATEMENT



Shelby Energy Cooperative, Inc.
Your Touchstone Energy® Partner
P.O. Box 309
Shelbyville, KY 40065-0309

Office Hours: 7:30 a.m. - 4:30 p.m. EST Mon.-Fri.
(502) 633-4420 (502) 845-2845
(502) 255-3001 (800) 292-6585

IMPORTANT INFORMATION

- Allow ample time for delivery before the due date when mailing your payment.
- Failure to receive a bill does not exclude you from monthly payment.
- Outside depository is available after hours for your convenience.
- Our Bank Draft Plan guarantees timely payment of your bill & saves you the time and cost of writing checks.
- Levelized (Budget) Billing takes extreme winter and summer weather out of your energy bill with an average amount each month.
- Your donation to WinterCare will make you and needy Shelby Energy families feel warmer.

ACCOUNT NUMBER		NAME		RATE		TELEPHONE		SERVICE ADDRESS	
SERVICE		NO. DAYS		READING		KWH USAGE		BILLING DATE	
FROM	TO			PREVIOUS	PRESENT	MULTIPLIER		METER NUMBER	
COMPARISONS		Days Service		Total kWh		Avg kWh/Day			
Current Billing Period								CURRENT NET DUE BY	
Previous Billing Period								Gross Amount Due After	
Same Period Last Year									

DOCT FORM 11/93/30 2001/02/25

PLEASE DETACH AND RETURN BOTTOM PORTION WITH PAYMENT



Shelby Energy Cooperative, Inc.
Your Touchstone Energy® Partner
P.O. Box 309
Shelbyville, KY 40065-0309

Account Number:	
Amount Due:	
Due Date:	
Amount After Due Date:	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SHELBY ENERGY COOPERATIVE
PO BOX 309
SHELBYVILLE KY 40065-0309

JUL 29 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION
July 29, 2001

DATE OF ISSUE: June 29, 2001

EFFECTIVE DATE:

ISSUED BY:

President and CEO

Shelbyville, KY 40065

Name of Officer

Title

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR	All Territory Served
P.S.C. No.	8
1st Revised	SHEET NO. 29
CANCELLING P.S.C. NO.	8
Original	SHEET NO. 29

RULES AND REGULATIONS

50. ENERGY EMERGENCY CONTROL PROGRAM - Re: PSC Admin. Case No. 353

(T) Purpose - To provide a plan for reducing the consumption of electric energy on Shelby Energy Cooperative, Inc.'s system in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses -- as defined in Appendix A
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses -- as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

Procedures - The Wholesale Power Cooperative, East Kentucky Power Cooperative, Inc., ("EKPC"), will notify Shelby Energy in the event of a severe electric energy shortage, and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and Shelby Energy will take the following actions listed in priority order.

1. EKPC will initiate Direct Load Control and notify Shelby Energy.
2. EKPC will interrupt Interruptible Loads and notify Shelby Energy.
3. Shelby Energy will initiate its Load Reduction Procedure, Appendix C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 13 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY Stephen O. Bue
CLERK OF THE COMMISSION

DATE OF ISSUE: January 13, 1998

EFFECTIVE DATE: February 13, 1998

ISSUED BY:

Dusty Patton
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 30
CANCELLING P.S.C. NO. 7
SHEET NO. _____

RULES AND REGULATIONS

50. ENERGY EMERGENCY CONTROL PROGRAM - (continued)

4. EKPC will notify Shelby Energy to initiate its Voltage Reduction Procedure, Appendix D.
5. EKPC will notify Shelby Energy and EKPC and Shelby Energy will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
6. EKPC will, in coordination with other Kentucky electric utilities, request the Governor to declare a statewide Energy Emergency.
7. EKPC will request Shelby Energy to initiate mandatory load reduction of up to twenty percent (20%) in five percent (5%) steps, Appendix F.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Dwight Bottom, Jr.

Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 31
CANCELLING P.S.C. NO. 7

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

SHEET NO. _____

RULES AND REGULATIONS
BY Shelby B. Bu
SECRETARY OF THE COMMISSION

APPENDIX "A"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution -- for fuel -- of natural or manufactured gas, coal, oil or gasoline.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY:

Dorothy B. Bu
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 32
CANCELLING P.S.C. NO. 7
SHEET NO. _____

RULES AND REGULATIONS

Appendix "A" - Essential Health and Safety Uses (continued)

- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment. Shelby Energy's specific emergency list is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephen D. Burt
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY:

Dorothy Burt
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 33
CANCELLING P.S.C. NO. 7
SHEET NO.

RULES AND REGULATIONS

APPENDIX "B"

NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Darrell Bottom Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 34
CANCELLING P.S.C. NO. 7
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

RULES AND REGULATIONS

APPENDIX "C"

LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at Shelby Energy's facilities over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a **Load Reduction Alert** is issued. The President and General Manager has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The President and General Manager receives notice from EKPC of capacity shortage.
2. The President and General Manager is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - turning off all but a minimum of indoor and outdoor lighting
 - turning off microcomputers, printers, copiers, and other office equipment except as they are used
 - in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: _____

Dwight Bottom Jr.

Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
P.S.C. No. 8
Original SHEET NO. 35
CANCELLING P.S.C. NO. 7
SHEET NO. _____

RULES AND REGULATIONS

APPENDIX "D"

VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on Shelby Energy's system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

Criteria:

This procedure is implemented when requested by EKPC System Operator.

Procedure:

Shelby Energy will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. Shelby Energy's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011.
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: Dudley Bottom, Jr.

Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR	<u>All Territory Served</u>
P.S.C. No.	<u>8</u>
1st Revised	SHEET NO. <u>36</u>
CANCELLING P.S.C. NO.	<u>8</u>
Original	SHEET NO. <u>36</u>

RULES AND REGULATIONS

APPENDIX "E"

VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on Shelby Energy's system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

Procedure:

Notify the following radio stations: WHAS, Louisville; WIKI, Carrollton; WKX, Eminence; and WCND, Shelbyville of the electrical shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Rural Electric Members:

Shelby Energy is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until (time of emergency).

(T) Shelby Energy is encountering record high usage of electricity during this period of extreme low/high temperatures, and to help us keep from having a power blackout in your area, we need your help NOW until (time of emergency).

Please turn off all electricity you do not have to have on.

FEB 13 1998

Thank you for your cooperation."

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well: Shelby Energy's specific industrial or large commercial consumer listing is on file in its office.

DATE OF ISSUE: January 13, 1998

EFFECTIVE DATE: February 13, 1998

ISSUED BY:

Dudley Bottom
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR	All Territory Served
P.S.C. No.	8
Original	SHEET NO. 37
CANCELLING P.S.C. NO.	7
	SHEET NO.

RULES AND REGULATIONS

APPENDIX "F"

MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on Shelby Energy's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load in five percent (5%) blocks up to a total of twenty percent (20%) of the system load.

Criteria:

This procedure is implemented when requested by the EKPC System Operator. This procedure will only be requested after the Governor of Kentucky has issued a statewide State of Emergency Order.

Procedures:

Shelby Energy will immediately dispatch personnel to interrupt service to member consumer loads to achieve the reduction requested by EKPC. This may be achieved by interrupting services to certain nonessential loads for the entire period of the emergency or by rotating outages to various substation feeder circuits. Shelby Energy's specific plan is on file in its office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5011.
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE:

June 4, 1997

ISSUED BY:

Dudley B. Borton, Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 1st Revised SHEET NO. 1
 CANCELLING P.S.C. NO. 5
 Original SHEET NO. 1

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

AVAILABILITY:

Available for commercial, small power, single-phase service, and residential and farm consumers and for three-phase loads below 50 KW, subject to the established Rules and Regulations of the Seller. Consumer having a peak demand exceeding 20 KW may at the direction of Seller be billed a demand charge as shown below.

(T)

TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE:Demand Charge:

First 20 KW of billing demand per month, no demand charge. PUBLIC SERVICE COMMISSION
 Excess above 20 KW of billing demand per month @ \$4.50 per KW. OF KENTUCKY
 EFFECTIVE

NOV 27 1998

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Stephan B. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: October 27, 1998EFFECTIVE DATE: October 27, 1998

ISSUED BY:

Dudley Bottom Jr.
 Name of Officer

President & CEO

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedules

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET NO. 2
CANCELLING P.S.C. NO. 5
2nd Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

RateEnergy Charge

Consumer Facility Charge \$7.18 (minimum)

First 600 kWh per month @ \$.06275 per kWh (R)

Next 1,400 kWh per month @ .06100 per kWh (R)

All Over 2,000 kWh per month @ .05968 per kWh (R)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE:

May 1, 2003

EFFECTIVE DATE:

May 1, 2003

ISSUED BY:

Dwight Bottom
Name of Officer

President & CEO

Title

MAY 01 2003
Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2002-00449

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Dated April 23, 2003
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 3
 CANCELLING P.S.C. NO. _____
 _____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$7.18. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

SPECIAL PROVISIONS:Contract

PURSUANT TO 307 KAR 5.011,
SECTION 9 (1)

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase, or if required by the Seller.

BY Shelby D. Bell
SECRETARY OF THE COMMISSION

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

DATE OF ISSUE:

June 11, 1997

EFFECTIVE DATE:

June 4, 1997

SIGNED BY:

Dudley Bottom, Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 4
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GENERAL SERVICE - RATE 1

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley B. Borton, Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 3rd Revised SHEET NO. 5
 CANCELLING P.S.C. NO. 5
 2nd Revised SHEET NO. 5

Shelby Energy Cooperative, Inc.
 Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage

RATEDemand Charge

\$4.50 per month per KW of billing demand

Energy Charge

First	100 kWh per KW demand	@	\$.04901	per kWh	(R)
Next	100 kWh per KW demand	@	.04344	per kWh	(R)
All Over	200 kWh per KW demand	@	.03788	per kWh	(R)

DATE OF ISSUE:

May 1, 2003

EFFECTIVE DATE:

MAY 01 2003

ISSUED BY:

Darrel B. Bottom
 Name of Officer

President & CEO

Title

Shelbyville, KY 40065

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2002-00449

Dated MAY 01 2003

BY *Thomas L. Bottom*
 EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 6
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

LARGE POWER SERVICE - RATE 2

JUN 04 1997

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley B. Button, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 7
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for services.
2. The charge of \$1.00 per KVA of installed transformer capacity.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Bottom
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 8
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 2

RATE
PER UNIT

SPECIAL PROVISIONS:

3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.
4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY: Dudley Botton, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
4th Revised SHEET NO. 9
CANCELLING P.S.C. NO. 5
3rd Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

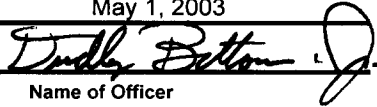
RATE:Type of Fixture

HPS (High Pressure Sodium)	7,000 - 10,000 Lumen	Security & Street Lights	\$6.32	(R)
HPS (High Pressure Sodium)	20,000 - 30,000 Lumen	Security & Street Lights	\$8.84	(R)
HPS (High Pressure Sodium)	4,000 Lumen Decorative	Colonial Light	\$8.71	(R)
HPS (High Pressure Sodium)	50,000 Lumen Directional	Flood Light	\$11.62	(R)
HPS (High Pressure Sodium)	20,000 - 30,000 Lumen	Directional Flood Light	\$8.84	(R)

Service for the above units shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at a rate in accordance with the above rate schedule.

* All new lights will be High Pressure Sodium. Mercury vapor lights will be phased out upon failure and replaced with HPS.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: May 1, 2003 EFFECTIVE DATE: May 1, 2003
ISSUED BY:  President & CEO MAY 01 2003
Name of Officer Title Address
Shelbyville, KY 40065

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2002-00449

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Dated April 23, 2003
BY 
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 10
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

CONDITIONS OF SERVICE:1. Colonial Installation (Served underground)

For installation where 120/240 volt secondary voltage is available. The Cooperative shall furnish, install, own, and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The consumer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, back filling, and repaving/seeding/sodding as necessary in accordance with the Cooperative's specifications. The consumer will install the conduit. The Cooperative will make all necessary connections. Upon termination of this service, the Cooperative shall not be required to remove underground wiring or conduit.

2. Directional, security and street lighting (Served Overhead)

For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

3. The Cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

4. The lighting equipment, poles, and related facilities shall remain the property of the Cooperative. The consumer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

5. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dwight Bottom, Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 11
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3

RATE
PER UNIT

CONDITIONS OF SERVICE (continued):

6. When additional facilities are required by the consumer, the Cooperative may furnish them at an additional charge per month to be determined by the Cooperative. These additional charges are subject to change by the Cooperative upon 30 days prior written notice. All facilities furnished by the Cooperative will be standard stocked material.

7. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period not less than one year. Cancellation by the consumer prior to the initial one-year term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the salvageable material, prorated on the basis of the remaining portion of the one-year period.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply. No reduction will be made to the consumer's monthly charge under this schedule for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5::056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUNE-04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedules

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET NO. 12
CANCELLING P.S.C. NO. 5
2nd Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATEDemand Charge

The identical demand billed by East Kentucky Power Cooperative from the wholesale power invoice for that particular month.

Energy Charge

First	100 kWh per KW demand	@	\$.04669	per kWh	(R)
Next	100 kWh per KW demand	@	.04079	per kWh	(R)
All Over	200 kWh per KW demand	@	.03492	per kWh	(R)

DATE OF ISSUE:

May 1, 2003

EFFECTIVE DATE:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE May 1, 2003

ISSUED BY:

Dudley Bottom
Name of Officer

President & CEO

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2002-00449

Dated

APR 29, 2003

BY

Charles L. Bottom
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 13
 CANCELLING P.S.C. NO. _____
 _____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Batten, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 14
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 4

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

SPECIAL PROVISIONS:

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY ENERGY COOPERATIVE ADJUSTS ITS OTHER RATE SCHEDULES

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY: Dudley Bottom, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Form for filing Rate Schedules

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR	<u>All Territory Served</u>
	<u>Community, Town or City</u>
P.S.C. No.	<u>5</u>
5th Revised	SHEET NO. <u>15</u>
CANCELLING P.S.C. NO.	<u>5</u>
4th Revised	SHEET NO. <u>15</u>

CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

RATE
PER UNIT

AVAILABILITY OF SERVICE:

This special marketing rate is made as an attachment to Rate GS-1 & Rate 10 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby Energy's Board of Directors.

The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1 & Rate 10. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.

MonthsHours Applicable – EST

May through September

10:00 P.M. to 10:00 A.M.

October through April

12:00 Noon to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

Rates

The energy rate for this program is as listed below:

All kWh

\$.03581 per kWh

(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: May 1, 2003

EFFECTIVE DATE:

May 1, 2003

ISSUED BY:

Dudley Bottom, Jr.
Name of Officer

President & CEO

Title

MAY 01 2003
Shelbyville, KY 40065

Address

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2002-00449

Dated April 23, 2003
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 16
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK RETAIL MARKETING RATE (ETS)

RATE
PER UNIT

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

FUEL ADJUSTMENT CHARGE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dwight Bottom Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedules

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR	<u>All Territory Served</u>
	<u>Community, Town or City</u>
P.S.C. No.	<u>5</u>
3rd Revised	SHEET NO. <u>17</u>
CANCELLING P.S.C. NO.	<u>5</u>
2nd Revised	SHEET NO. <u>17</u>

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B1

RATE
PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

MONTHLY RATE:

Consumer Charge	\$535.00	
Demand Charge per KW of Contract Demand	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82	
Energy Charge per kWh	\$0.03084	(R)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: May 1, 2003

EFFECTIVE DATE: May 1, 2003

ISSUED BY:

Dwight Bottom, Jr.
Name of Officer

President & CEO

Title

MAY 01 2003
Shelbyville, KY 40065

PURSUANT TO 807 KAR 0011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2002-00449

Dated April 23, 2003
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 18
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

LARGE INDUSTRIAL RATE SCHEDULE B1

RATE
 PER UNIT

MINIMUM MONTHLY CHARGE:

JUN 04 1997

The minimum monthly charge shall not be less than the sum of (a) through (d) below. PURSUANT TO 807 KAR 5:011, SECTION 9(1)

- (a) Consumer Charge.
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

BY: Stephen D. Bell
 SECRETARY OF THE COMMISSION

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: June 11, 1997EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Bottom, Jr.
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 19
 CANCELLING P.S.C. NO. _____
 _____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B1

RATE
PER UNIT

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

TERMS OF PAYMENT:

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Bottom Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR	<u>All Territory Served</u>
	Community, Town or City
P.S.C. No.	<u>5</u>
3rd Revised	SHEET NO. <u>20</u>
CANCELLING P.S.C. NO.	<u>5</u>
2nd Revised	SHEET NO. <u>20</u>

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B2

RATE
PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

MONTHLY RATE:

Consumer Charge	\$1,069.00	
Demand Charge per KW of Contract Demand	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82	
Energy Charge per kWh	\$0.02584	(R)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE:

May 1, 2003

EFFECTIVE DATE:

MAY 01 2003 May 1, 2003

ISSUED BY:

Dwight Bottom
Name of Officer

President & CEO

Title

Shelbyville, KY 40065

Address

PURSUANT TO KY KAR 5.011
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2002-00449

By *Charles E. Jones*
Dated *May 1, 2003*
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 21
 CANCELLING P.S.C. NO. _____
 _____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B2

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

ISSUANT TO 807 KAR 5:011
SECTION 9 (1)
Stephen D. Bell
SECRETARY OF THE COMMISSION

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dwight B. Burton, Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 22
 CANCELLING P.S.C. NO. _____
 _____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B2

RATE
PER UNIT

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

TERMS OF PAYMENT:

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

PURSUANT TO 807 KAR 5011
SECTION 9(1)
by: Stephen D. Bell
SECRETARY OF THE COMMISSION

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Britton, Jr.

 Name of Officer

President & General Manager

 Title

Shelbyville, KY 40065

 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET NO. 23
CANCELLING P.S.C. NO. 5
2nd Revised SHEET NO. 23

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B3

RATE
PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

MONTHLY RATE:

Consumer Charge	\$1,069.00	
Demand Charge per KW of Contract Demand	\$5.39	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82	
Energy Charge per kWh	\$0.02484	(R)

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE:

May 1, 2003

EFFECTIVE DATE:

MAY 01 2003 May 1, 2003

ISSUED BY:

Name of Officer

President & CEO

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2002-00449

Dated EXECUTIVE DIRECTOR MAY 23, 2003

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 24
 CANCELLING P.S.C. NO. _____
 _____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B3

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.
- (d) Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 25
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE B3

RATE
PER UNIT

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

TERMS OF PAYMENT:

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Stephan B. Bell
SECRETARY OF THE COMMISSION

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Bottom Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Name of Issuing Corporation

LARGE INDUSTRIAL RATE - SCHEDULE C1

**RATE
PER UNIT**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Consumer Charge	\$535.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.03084	per kWh

(R)

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

May 1, 2003

EFFECTIVE DATE:

May 1, 2003

ISSUED BY:

Dudley B. Batton Jr.
Name of Officer

President & CEO

Title

MAY 01 Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2002-00449

Dated April 23, 2003

BY

EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 27
 CANCELLING P.S.C. NO. _____
 _____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C1

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesaler power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)
June 4, 1997

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE:

SUED BY:

Name of Officer

President & General Manager

Title

By: Shelby Energy Cooperative, Inc.
SECRETARY OF THE COMMISSION

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 28
 CANCELLING P.S.C. NO. _____
 _____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C1

RATE
PER UNIT

SPECIAL PROVISIONS (continued):

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and temporary service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan Bue

SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Bottom Jr.
Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 3rd Revised SHEET NO. 29
 CANCELLING P.S.C. NO. 5
 2nd Revised SHEET NO. 29

Shelby Energy Cooperative, Inc.
 Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C2

RATE
PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge	\$1,069.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02584	per kWh

(R)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MonthsHours Applicable for
Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon
 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE:

May 1, 2003

EFFECTIVE DATE:

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE May 1, 2003

ISSUED BY:

Dwight Bottom
 Name of Officer

President & CEO

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in TO 807 KAR 5:011

Case No. 2002-00449

Dated APR 23, 2003

BY *Charles L. Bottom*
 EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 30
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

LARGE INDUSTRIAL RATE SCHEDULE C2

RATE
 PER UNIT

JUN 04 1997

MINIMUM MONTHLY CHARGE:

PURSUANT TO 807 KAR 5:011.
 SECTION 9 (1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesaler power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Bottom-Jr.
 Name of Officer

President & General Manager

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 31
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C2

RATE
PER UNIT

SPECIAL PROVISIONS (continued):

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

TERMS OF PAYMENT:

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley B. Patton, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedules

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET NO. 32
CANCELLING P.S.C. NO. 5
2nd Revised SHEET NO. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C3

RATE
PER UNIT

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE:

Consumer Charge	\$1,069.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02484	per kWh

(R)

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for
Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE: May 1, 2003

EFFECTIVE DATE: EFFECTIVE May 1, 2003

ISSUED BY:

Dwight Dutton
Name of Officer

President & CEO

Title

MAY 1 2003
Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2002-00449

PURSUANT TO 807 KAR 5.010
SECTION 9 (1)
Dated April 23, 2003
BY *James A. Sullivan*
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 33
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C3

RATE
PER UNITMINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
 (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesaler power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Stephan O. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SIGNED BY:

Dudley Bottom
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 34
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan Bue
 CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C3

RATE
PER UNIT

SPECIAL PROVISIONS (continued):

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan Bue
 SECRETARY OF THE COMMISSION
 June 4, 1997

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Bottom Jr.
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 1st Revised SHEET NO. 35
 CANCELLING P.S.C. NO. 5
 Original SHEET NO. 35

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

RATE
PER UNIT

Standard Rider

This Interruptible Rate is a rider to Rate Schedule(s) 2, 4, 22, B1, B2, B3, C1, C2, and C3.

(T)

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

ANNUAL HOURS OF INTERRUPTION

NOTICE MINUTES	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

NOV 13 2000

PURSUANT TO KYC KAR 5.011,
THE PUBLIC SERVICE COMMISSION
OF KENTUCKY HAS ORDERED THAT
THE FOLLOWING RATE SCHEDULES
BE FILED FOR REVIEW AND
APPROVAL.

DATE OF ISSUE: October 13, 2000

EFFECTIVE DATE: November 13, 2000

ISSUED BY:

Dwight Bottom
Name of Officer

President & CEO
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 36
 CANCELLING P.S.C. NO. _____
 _____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE		RATE PER UNIT
<u>Determination of Measured Load - Billing Demand</u>		
The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:		
<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u> <u>BILLING - E. S. T.</u>	
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.		
<u>Conditions of Service for Member Contract</u>		
1.	The member will, upon notification by the Cooperative, reduce his/her load being supplied by the Cooperative to the minimum billing demand specified by the contract.	
2.	The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.	
3.	Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)
 BY: Stephan O. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Bottom Jr.

 Name of Officer

President & General Manager

 Title

Shelbyville, KY 40065

 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 37
 CANCELLING P.S.C. NO. _____
 _____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE	RATE PER UNIT
<p><u>Conditions of Service for Member Contract (con't)</u></p> <p>4. No responsibility of any kind shall attach the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.</p> <p>5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.</p> <p>6. The minimum original contract period shall be <u>one year</u> and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.</p> <p>7. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.</p> <p>8. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the member.</p> <p><u>Calculation of Monthly Bill</u></p> <p>The monthly bill is calculated on the following basis:</p> <p>A. Sum of customer charge, plus</p> <p>B. Minimum billing demand in kW multiplied by the firm capacity rate, plus</p> <p>C. Interruptible billing demand in kW multiplied by interruptible rate, plus</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 04 1997 PURSUANT TO 807 KAR 5011, SECTION 8 (1) BY: <u>Stephan O. Bell</u> SECRETARY OF THE COMMISSION</p>

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Bottom Jr.

 Name of Officer

President & General Manager

 Title

Shelbyville, KY 40065

 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 1st Revised SHEET NO. 38
 CANCELLING P.S.C. NO. 5
 Original SHEET NO. 38

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

RATE
PER UNIT

Calculation of Monthly Bill (con't)

- D. Energy in kWh multiplied by the energy rate.

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours. (T)
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours. (T)
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

Charge for Failure to Interrupt

If Member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus minimum billing demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 13 2000

PURSUANT TO R07 KAR 60.11,
S.E. 10/12/00

DATE OF ISSUE: October 13, 2000

EFFECTIVE DATE:

November 13, 2000

ISSUED BY:

Dudley Bottom J.
Name of Officer

President & CEO

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
3rd Revised SHEET NO. 39
CANCELLING P.S.C. NO. 5
2nd Revised SHEET NO. 39

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL T-O-D DEMAND - RATE 22

RATE
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 1 or Rate 10, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPES OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage

RATE:Consumer Charge

\$40.00

Demand Charge

\$4.50 per month per KW of billing demand

Energy Charge

First	100 kWh per KW demand	@	\$.04901	per kWh	(R)
Next	100 kWh per KW demand	@	.04344	per kWh	(R)
All Over	200 kWh per KW demand	@	.03788	per kWh	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE:

May 1, 2003

EFFECTIVE DATE:

EFFECTIVE May 1, 2003

ISSUED BY:

Dwight D. Potter, Jr.
Name of Officer

President & CEO

Title

MAY 1, 2003 Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2002-00449

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
Dated April 23, 2003
BY Shelbyville
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 40
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL T-O-D DEMAND - RATE 22

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum billing demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE:

June 4, 1997

SUED BY:

Dudley Bottom, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 41
 CANCELLING P.S.C. NO. _____
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL T-O-D DEMAND - RATE 22

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for services.
2. The charge of \$1.00 per KVA of installed transformer capacity.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (excepting metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Bottom Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 42
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL T-O-D DEMAND - RATE 22

RATE
PER UNIT

SPECIAL PROVISIONS:

4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

SUED BY:

Dwight Bolton, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Form for filing Rate Schedules

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

FOR	<u>All Territory Served</u>
	<u>Community, Town or City</u>
P.S.C. No.	<u>5</u>
3rd Revised	SHEET NO. <u>43</u>
CANCELLING P.S.C. NO.	<u>5</u>
2nd Revised	SHEET NO. <u>43</u>

CLASSIFICATION OF SERVICE

OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10

RATE
PER UNIT

AVAILABILITY:

Available for residences, churches, and schools, willing to accept the Seller's Special Provisions as conditions of service.

TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at available secondary voltages.

MONTHLY RATE:

Consumer Charge:

- | | |
|-------------------------|---------|
| 1. Single-Phase Service | \$11.35 |
| 2. Three-Phase Service | 29.50 |

Energy Charge per kWh	\$0.05135
-----------------------	-----------

(R)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge for this rate schedule shall be \$11.35 for single-phase service and \$29.50 for three-phase service. Where it is necessary to extend or upgrade existing facilities, the minimum monthly charge may be increased to provide adequate compensation for the added facilities.

SPECIAL PROVISIONS:

- Utility may control during peak system hours electric water heaters, central air conditioners and other major electrical loads. Such control would be for limited time periods and control strategies would be based on industry standard practices to reduce consumer inconvenience.

DATE OF ISSUE:

May 1, 2003

EFFECTIVE DATE:

May 1, 2003

ISSUED BY:

Dudley Bottom Jr.
Name of Officer

President & CEO

Title

MAY 01 2003
Shelbyville, KY 40065

PURSUANT TO 804 KAR 5.011
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2002-00449

Dated

APR 11 13 2003

EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
Original SHEET NO. 44
 CANCELLING P.S.C. NO. _____
 _____ SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10

RATE
PER UNIT

SPECIAL PROVISIONS (continued):

2. Utility may connect to the non-tariff side of the telephone service, if available. Such connection will be used for automated meter reading, data acquisition and load control and would be based on industry standard practices to reduce consumer inconvenience.
3. Utility may audit consumer heating system and consumer must make provisions to limit the resistance heating capacity to an amount that will provide proper heating performance. Such limitation will be by sizing the capacity of individual heating units or staging multiple units.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 10% higher. In event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY: *Dwight Patton Jr.*

 Name of Officer

President & General Manager

 Title

Shelbyville, KY 40065

 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 45
CANCELLING P.S.C. NO. _____
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10

RATE
PER UNIT

SPECIAL RULES:

Motors having a rated capacity in excess of ten horse power (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 11, 1997

EFFECTIVE DATE: June 4, 1997

ISSUED BY:

Name of Officer

Dudley Bottom, Jr.
President & General Manager

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

SHELBY ENERGY
COOPERATIVE, INC.

March 9, 2001

Average Underground Cost Differential

(Filed in compliance with 807 KAR 5:041 Section 21 (5))

Average cost differential of individual single phase underground primary:

Average cost, individual single phase underground primary: \$20.49* per foot

Average cost, individual single phase overhead primary: \$ 5.73 per foot

Average cost differential: \$14.76 per foot

Customer to trench, furnish and install all conduit and fittings, and back-fill per the Cooperative's specifications. The Cooperative will in turn, complete the installation and credit the customer \$7.01/ft. against the Cooperative's differential cost for the customer's contribution in kind: $\$14.76 - \$7.01 = \$7.75$ per foot.

Average cost, single phase underground residential service: NO CHARGE*

Customer to trench, furnish and install all conduit and fittings, and back-fill per the Cooperative's specifications. The Cooperative will in turn and in consideration of the Customer's contribution in kind, complete the installation at: **No Charge***. If customer desires underground residential service and is unable to perform the aforementioned, the Cooperative will contract to this work performed for customer on an individual basis and charge accordingly.

***Note:** The above underground construction costs do not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are necessary to ensure proper burial depth and/or compliance with applicable codes, the actual additional cost shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 13 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY Stephan O. Bell
SECRETARY OF THE COMMISSION

Shelby Energy Cooperative, Inc. 2000 Single Phase Underground Construction Costs Analysis

March 09, 2001

	Unit Cost	Ftg. or No.	Ext. Cost
Single Phase Underground Primary (from Work Orders)		20,422	\$241,665.21
Conduit (Material)	1.25	20,422	25,527.50
Conduit (Labor)	0.36	20,422	7,351.92
Trenching/Back-fill	5.40	20,422	110,278.80
Ells, fittings, misc material	25.00	109	2,725.00
Average Xfmr differential	430.51	72	30,996.72
Totals		20,422	\$418,545.15
Total Average Cost per Foot, Single Phase Underground Primary			\$20.49
Less Average Cost per Foot, Overhead Single Phase Primary			5.73
Average Single Phase Underground Primary Differential Cost per Foot			\$14.76

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 13 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan O. Bess
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 46
 CANCELLING P.S.C. NO. 5
SHEET NO.

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT - RATE 5

**RATE
PER UNIT**

APPLICABILITY:

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charges shall be as follows:

Two-party pole attachment \$1.95

Three-party pole attachment \$1.68

Two-party anchor attachment \$1.59

Three party anchor attachment \$1.06

Two-party grounding attachment \$0.44

Three-party grounding attachment \$0.27

Pedestal attachment = Same as respective pole charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: September 19, 1997EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley B. Batten, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 47
 CANCELLING P.S.C. NO. 5
SHEET NO.

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Stephan O. Bell
 SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT - RATE 5

RATE
PER UNIT

BILLING:

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within ten (10) days from the date of the bill, the gross shall apply.

NOTE: Discount or penalty must apply to all electric customers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

SPECIFICATIONS:

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE:

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

DATE OF ISSUE: September 19, 1997EFFECTIVE DATE: June 4, 1997

SUED BY:

Name of Officer

Dudley Bottom Jr.
 President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 48
 CANCELLING P.S.C. NO. 5
SHEET NO.

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT - RATE 5

RATE
PER UNITESTABLISHING POLE USE: (continued)

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

DATE OF ISSUE: September 19, 1997EFFECTIVE DATE: June 4, 1997

SIGNED BY:

Dwight Bottom Jr.
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
Community, Town or City

P.S.C. No. 5

Original SHEET NO. 49

CANCELLING P.S.C. NO. 5

SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

CLASSIFICATION OF SERVICE
BY Stephen Q. Bull
SECRETARY OF THE COMMISSION

CABLE TELEVISION ATTACHMENT - RATE 5

RATE
PER UNIT

ESTABLISHING POLE USE: (continued)

E. Any charges necessary for correction of substandard installation made by the the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHTS-OF-WAY:

A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION:

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

DATE OF ISSUE: September 19, 1997EFFECTIVE DATE: June 4, 1997

SIGNED BY:

Dudley B. Botton Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)BY: Stephan O. Bell

SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT - RATE 5

RATE
PER UNITMAINTENANCE OF POLES, ATTACHMENTS AND OPERATION: (continued)

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation of liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

INSPECTIONS:

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

DATE OF ISSUE: September 19, 1997EFFECTIVE DATE: June 4, 1997

SIGNED BY:

Name of Officer

President & General Manager
TitleShelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
 Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 51
 CANCELLING P.S.C. NO. 5
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)BY: Stephan O. Bell
 SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT - RATE 5

RATE
PER UNITINSPECTIONS: (continued)

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND:

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum

DATE OF ISSUE: September 19, 1997EFFECTIVE DATE: June 4, 1997

SUED BY: Dudley Bottom J.
 Name of Officer

President & General Manager
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 52
CANCELLING P.S.C. NO. 5
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT - RATE 5

RATE
PER UNITINSURANCE OR BOND: (continued)

amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Shelby Energy Cooperative, Inc., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days advance notice being first given to Shelby Energy Cooperative, Inc."

CHANGE OF USE PROVISION:

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

DATE OF ISSUE: September 19, 1997

EFFECTIVE DATE:

June 4, 1997

SIGNED BY:

Dwight B. Patton Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 53
CANCELLING P.S.C. NO. 5
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)BY: Stephen O. Butt
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT - RATE 5

RATE
PER UNITABANDONMENT:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. no refund of any rental will be due on account of any removal resulting from such forbidden use.

DATE OF ISSUE: September 19, 1997EFFECTIVE DATE: June 4, 1997

SUED BY:

Darby Bittner, Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 54
CANCELLING P.S.C. NO. 5
SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

JUN 04 1997

Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT - RATE 5

RATE
PER UNITPAYMENT OF TAXES:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage

DATE OF ISSUE: September 19, 1997EFFECTIVE DATE: June 4, 1997

SUED BY:

Dudley Bottom Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 55
 CANCELLING P.S.C. NO. 5
 SHEET NO. _____

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT - RATE 5

RATE
PER UNIT

BOND OR DEPOSITOR PERFORMANCE: (continued)

to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS:

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE:

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 04 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

DATE OF ISSUE: September 19, 1997

EFFECTIVE DATE:

June 4, 1997

SUED BY:

Dwight Bottom Jr.
Name of Officer

President & General Manager
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 56
 CANCELLING P.S.C. NO. 5
SHEET NO.

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

VOLUNTARY INTERRUPTIBLE SERVICE - RATE 23

**RATE
PER UNIT**

STANDARD RIDER

This Voluntary Interruptible Service is a rider to Rate Schedule(s) 2, 4, 22, B1, B2, B3, C1, C2, and C3.

APPLICABLE

In all service territory served by the Cooperative.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.

CONDITIONS OF SERVICE

1. Any request for interruption under this Rider shall be made by the Cooperative.
2. Each interruption will be strictly voluntary.
3. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

NOV 13 2000

PURSUANT TO 207 KAR 60.1

DATE OF ISSUE: October 13, 2000

EFFECTIVE DATE: November 13, 2000

ISSUED BY:

Dwight Bottom
 Name of Officer

President & CEO

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Name of Issuing Corporation

VOLUNTARY INTERRUPTIBLE SERVICE - RATE 23

**RATE
PER UNIT**

4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
5. It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.
6. The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
7. The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.
8. The Customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike or force majeure.

NOV 13 2000

EFFECTIVE DATE: November 13, 2000

Shelbyville, KY 40065
Address

Case No.

Dated _____

FOR All Territory Served
Community, Town or City
 P.S.C. No. 5
 Original SHEET NO. 58
 CANCELLING P.S.C. NO. 5
SHEET NO.

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

VOLUNTARY INTERRUPTIBLE SERVICE - RATE 23

**RATE
PER UNIT**

INTERRUPTIBLE CUSTOMER DATA REPORT

The Customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include such information as:

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Customer has the the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

DEMAND AND ENERGY INTERRUPTION

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load. The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period

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 PURSUANT TO KY REG. CO. 11
 NOV 13 2000
 KY REG. CO. 11
 NOV 13 2000

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ISSUED BY:

Dudley B. Batten Jr.
 Name of Officer

President & CEO
 Title

Shelbyville, KY 40065
 Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Form for filing Rate Schedules

FOR All Territory Served
Community, Town or City
P.S.C. No. 5
Original SHEET NO. 59
CANCELLING P.S.C. NO. 5
SHEET NO.

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

VOLUNTARY INTERRUPTIBLE SERVICE - RATE 23

**RATE
PER UNIT**

shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

TERMS OF INTERRUPTION

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the Cooperative.
2. The duration in clock hours of the interruption request is to be established by the Cooperative.
3. The price and the potential savings. This savings will be determined by the Cooperative on a case by case basis and will be based on a percentage of the market price of power at the time of the interruption.

NOV 13 2000

PURSUANT TO RCY KAR 5011

DATE OF ISSUE:

October 13, 2000

EFFECTIVE DATE:

November 13, 2000

ISSUED BY:

Dudley Bottom Jr.
Name of Officer

President & CEO

Title

Shelbyville, KY 40065

Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Name of Issuing Corporation

VOLUNTARY INTERRUPTIBLE SERVICE - RATE 23

**RATE
PER UNIT**

4. The Customer shall specify:
 - a. The maximum demand in kW that will be interrupted.
 - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

EFFECTIVE DATE: November 13, 2000

October 13, 2000

Dudley B. [Signature]

Name of Officer

President & CEO
Title

Shelbyville, KY 40065
Address

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Form for filing Rate Schedule

FOR

All Territory Served

Community, Town or City

P.S.C. NO.

5

Original

Sheet No.

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Shelby Energy Cooperative, Inc.

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE ENERGY - RATE 24

Rate
Per Unit

STANDARD RIDER

This Renewable Resource Energy is a rider to all current rate schedules. The purpose of this rider is to provide consumers with renewable resource energy that is considered to be environmentally friendly. This type of power is also known as "green power".

APPLICABLE

To the entire territory served by Shelby Energy Cooperative.

AVAILABLE

This schedule is available to any consumer on any other rate schedule offered by Shelby Energy Cooperative in the following block amounts:

100 kWh Block (minimum size) or greater

The consumer will contract with the Cooperative to purchase these blocks of energy under this rider.

RATES

The monthly rate for this service will be renewable resource energy premium. This renewable resource energy premium is provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh block

This rate is in addition to the regular retail rates for power.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: 30-May-03

ISSUED BY:

Dwight R. Patton, Jr.
Name of Officer

DATE EFFECTIVE: 30-May-03

TITLE: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____

Dated _____

Form for filing Rate Schedule

FOR

All Territory Served

Community, Town or City

P.S.C. NO.

5

Original

Sheet No.

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Shelby Energy Cooperative, Inc.

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RENEWABLE RESOURCE ENERGY - RATE 24

Rate
Per Unit

AGREEMENT

An "Agreement for the Purchase of Renewable Resource Energy" shall be executed by the consumer prior to service under this schedule.

BILLING AND MINIMUM CHARGES

Blocks of power contracted for under this tariff shall constitute the minimum amount of energy that the customer will be billed during a normal billing period. The consumer shall be billed at the normal rate for all energy purchased in excess of the contracted renewable resource energy amount. For billing periods shorter than the normal billing cycle or when actual energy usage is less than the contracted amount for renewable resource energy, the consumer shall pay for the full block of renewable energy at the established premium price.

TERMS OF SERVICE AND PAYMENT

This rider shall be subject to all other terms and conditions of service and payment of the regular tariffs applicable to the consumer.

CONDITIONS OF SERVICE

The rates granted under this rider shall require the execution of a one (1) year contract between the consumer and the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JUL 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY

Charles L. Dutton

DATE OF ISSUE:

30-May-03

DATE EFFECTIVE: JUL 01 2003

ISSUED BY:

Dundley Dutton, Jr.

Name of Officer

TITLE:

President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No.

Dated